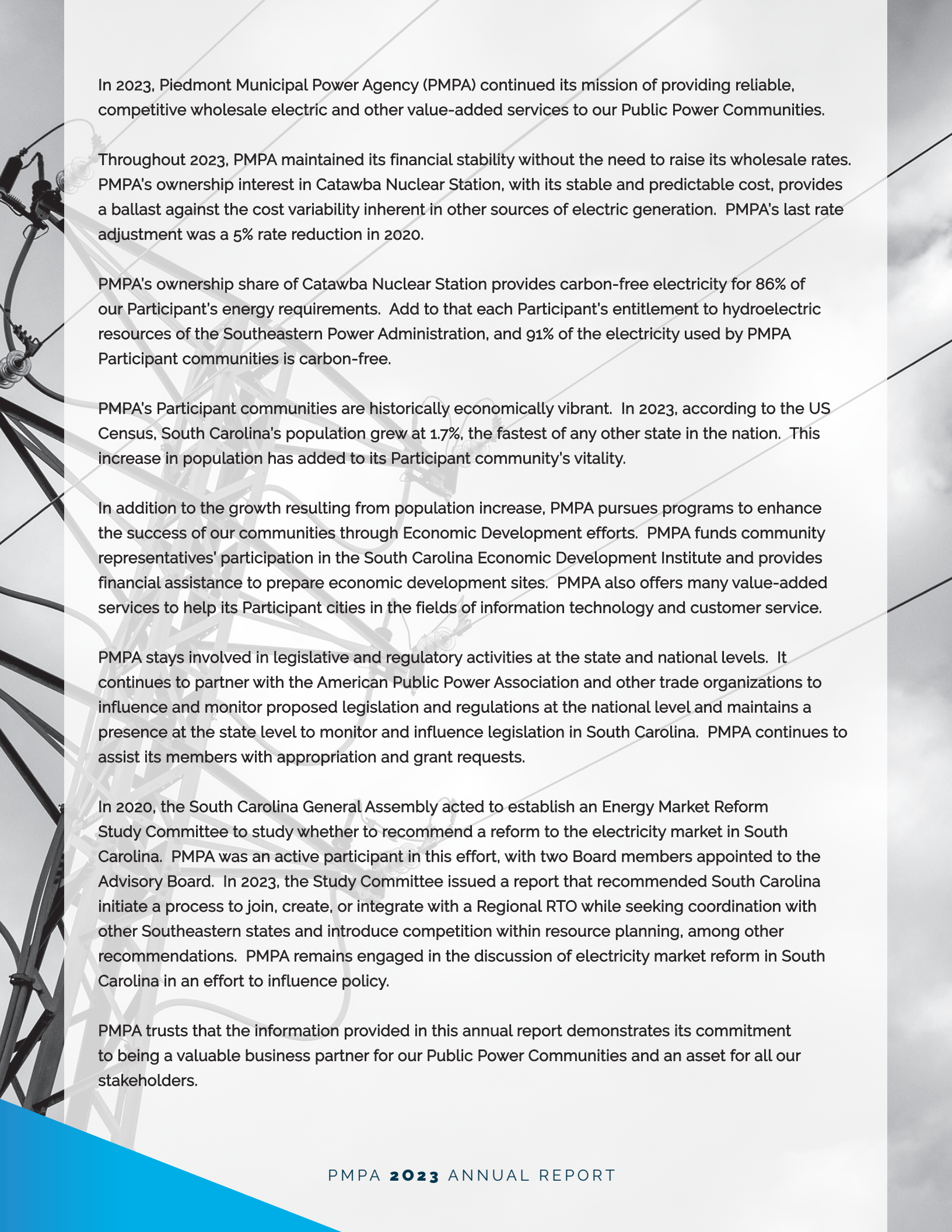


PMPA[®]

Piedmont Municipal Power Agency

2023 ANNUAL REPORT



In 2023, Piedmont Municipal Power Agency (PMPA) continued its mission of providing reliable, competitive wholesale electric and other value-added services to our Public Power Communities.

Throughout 2023, PMPA maintained its financial stability without the need to raise its wholesale rates. PMPA's ownership interest in Catawba Nuclear Station, with its stable and predictable cost, provides a ballast against the cost variability inherent in other sources of electric generation. PMPA's last rate adjustment was a 5% rate reduction in 2020.

PMPA's ownership share of Catawba Nuclear Station provides carbon-free electricity for 86% of our Participant's energy requirements. Add to that each Participant's entitlement to hydroelectric resources of the Southeastern Power Administration, and 91% of the electricity used by PMPA Participant communities is carbon-free.

PMPA's Participant communities are historically economically vibrant. In 2023, according to the US Census, South Carolina's population grew at 1.7%, the fastest of any other state in the nation. This increase in population has added to its Participant community's vitality.

In addition to the growth resulting from population increase, PMPA pursues programs to enhance the success of our communities through Economic Development efforts. PMPA funds community representatives' participation in the South Carolina Economic Development Institute and provides financial assistance to prepare economic development sites. PMPA also offers many value-added services to help its Participant cities in the fields of information technology and customer service.

PMPA stays involved in legislative and regulatory activities at the state and national levels. It continues to partner with the American Public Power Association and other trade organizations to influence and monitor proposed legislation and regulations at the national level and maintains a presence at the state level to monitor and influence legislation in South Carolina. PMPA continues to assist its members with appropriation and grant requests.

In 2020, the South Carolina General Assembly acted to establish an Energy Market Reform Study Committee to study whether to recommend a reform to the electricity market in South Carolina. PMPA was an active participant in this effort, with two Board members appointed to the Advisory Board. In 2023, the Study Committee issued a report that recommended South Carolina initiate a process to join, create, or integrate with a Regional RTO while seeking coordination with other Southeastern states and introduce competition within resource planning, among other recommendations. PMPA remains engaged in the discussion of electricity market reform in South Carolina in an effort to influence policy.

PMPA trusts that the information provided in this annual report demonstrates its commitment to being a valuable business partner for our Public Power Communities and an asset for all our stakeholders.

FINANCIALS

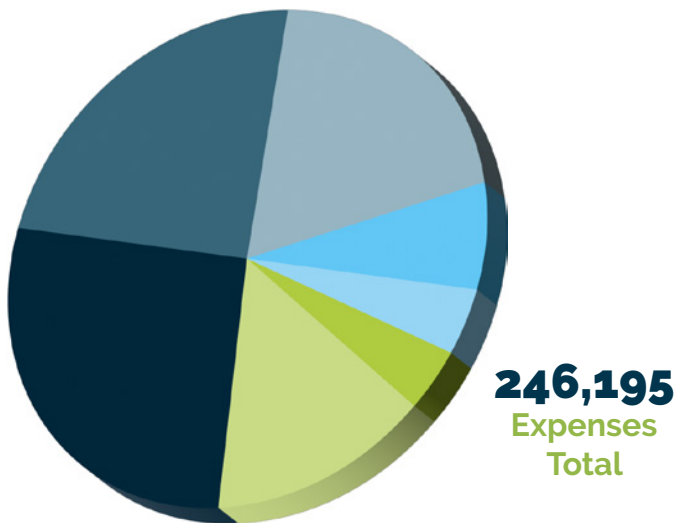
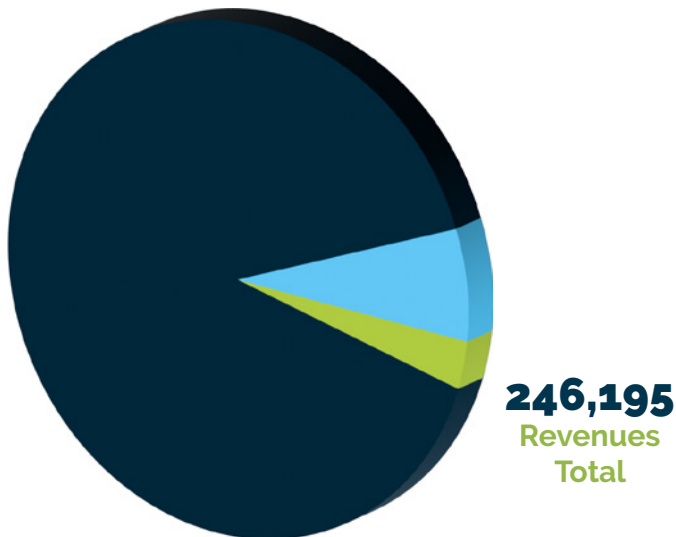
STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

<i>Years Ended December 31, 2023 and 2022 (Dollars in Thousands)</i>		2023	2022
OPERATING REVENUES	Sales of electricity to Participants	\$220,132	\$215,668
	Sales of electricity to other utilities	17,412	21,629
	Other	1,421	1,532
	Total Operating Revenues	238,965	238,829
OPERATING EXPENSES	Operation and maintenance	24,837	24,987
	Nuclear fuel amortization	12,702	13,335
	Purchased power	44,974	56,798
	Transmission	8,861	8,295
	Power delivery	608	590
	Administrative and general	15,672	15,996
	Depreciation	9,450	10,634
	Decommissioning reserve accretion	7,313	6,960
	Payments in lieu of property taxes	9,882	8,005
Total Operating Expenses	134,299	145,600	
NET OPERATING INCOME	104,666	93,229	
OTHER INCOME (EXPENSE)	Interest income	7,230	2,890
	Net change in fair market value of investments	5,202	(9,143)
	Interest expense	(36,660)	(39,041)
	Amortization	6,212	7,147
	Other	(15,230)	(6,922)
Total Other Expense, Net	(33,246)	(45,069)	
Revenues over expenses before deferred items		71,420	48,160
Net decrease in net costs recoverable from future Participant billings		(46,721)	(48,055)
Postemployment benefits		(132)	-
Revenue over expenses		24,567	105
NET POSITION AT BEGINNING OF YEAR		116,475	116,370
NET POSITION AT END OF YEAR		\$141,042	\$116,475

STATEMENTS OF NET POSITION

<i>December 31, 2023 and 2022 (Dollars in Thousands)</i>		2023	2022
CAPITAL ASSETS	Utility plant assets being depreciated	\$787,869	\$784,111
	Accumulated depreciation and amortization	(410,996)	(405,306)
	Total utility plant assets being depreciated, net	376,873	378,805
	Utility plant assets not being depreciated	34,619	24,224
Total Capital Assets, net		411,492	403,029
CURRENT UNRESTRICTED ASSETS	Cash	47	1,151
	Marketable debt securities	84,516	78,355
	Accrued interest receivable	1	1
	Participant accounts receivable	17,488	16,813
	Other accounts receivable	955	1,427
	Materials and supplies	20,016	19,386
Total Current Unrestricted Assets		123,023	117,133
CURRENT RESTRICTED ASSETS	Restricted for debt service	124,255	126,691
	Restricted for decommissioning	126,180	111,832
	Restricted for other	1,600	1,600
Total Current Restricted Assets		252,035	240,123
Total Current Assets		375,058	357,256
NONCURRENT ASSETS	Net costs recoverable from future Participant billings	279,894	326,615
	Other	27	56
Total Other Noncurrent Assets		279,921	326,671
TOTAL ASSETS		\$1,066,471	\$1,086,956
DEFERRED OUTFLOWS	Redemption losses, net	\$4,928	\$5,754
	Losses on advance refunding of debt, net	6,742	10,149
	Postemployment benefits	-	463
TOTAL DEFERRED OUTFLOWS		\$11,670	\$16,366
LONG-TERM LIABILITIES	Bonds payable, net	\$531,750	\$592,953
	Reserve for decommissioning	145,510	143,992
	Other postemployment benefits	1,639	2,123
Total Long-term Liabilities		678,899	739,068
CURRENT LIABILITIES	Accounts payable and other accrued liabilities	11,889	11,877
	Accrued settlement liability	10,000	-
Total Current Liabilities		21,889	11,877
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS	Accrued interest payable	184,037	184,612
	Current installments of bonds payable	52,086	51,290
Total Current Liabilities Payable from Restricted Assets		236,123	235,902
Total Current Liabilities		258,012	247,779
TOTAL LIABILITIES		\$936,911	\$986,847
DEFERRED INFLOWS	Postemployment benefits	\$ 188	\$ -
TOTAL DEFERRED INFLOWS		\$ 188	\$ -
NET POSITION	Net investment in capital assets	\$(165,602)	\$(231,065)
	Restricted for other	1,600	1,600
	Unrestricted	305,044	345,940
TOTAL NET POSITION		\$141,042	\$116,475

HIGHLIGHTS



SCHEDULE OF REVENUES & EXPENSES

Per The Bond Resolution and Other Agreements
(Dollars in Thousands)

REVENUES		
Sales to Participants	221,553	90%
Sales to Other Utilities	17,412	7%
Interest Income	7,230	3%
TOTAL	246,195	100%

EXPENSES		
Debt Service	85,421	35%
Operation & Maintenance	48,220	20%
Purchased Power	44,974	18%
General & Administrative	15,672	6%
Transmission & Power Delivery	9,469	4%
Payment in Lieu of Taxes	9,882	4%
Other Deposits	32,557	13%
TOTAL	246,195	100%

DEBT OUTSTANDING STATISTICS

(Dollars in Thousands)

DEBT OUTSTANDING	
Bonds Outstanding 12/31/2022	590,286
Matured 1/1/2023	(51,290)
Refunded bonds	-
New bonds	-
Bonds Outstanding 12/31/2023	538,996

DEBT OUTSTANDING (as of 12/31/2023)	Bonds Outstanding	Weighted Average Interest Cost
Fixed Rate Bonds		
2023	452,135	4.65%
2022	495,195	4.75%
Capital Appreciation Bonds		
2023	86,861	5.77%
2022	95,091	5.76%



Piedmont Municipal Power Agency

121 Village Drive | Greer, SC 29651