

Piedmont Municipal Power Agency Second Quarter 2026 Report

Financial Summary

Sales of electricity to other utilities decreased by \$2.0 million (41.9%) in the second quarter of 2026 when compared to the same period in 2025. This decrease resulted from less energy available for sale, coupled with a lower rate received for sales during the second quarter of 2026.

Nuclear fuel amortization costs decreased by \$706 thousand (19.9%) in the second quarter of 2026 when compared to the same period in 2025. The timing of the refueling outages at the Catawba Nuclear plant drove this decrease.

Purchased power costs increased by \$2.3 million (19.3%) in the second quarter of 2026 when compared to the same period in 2025. This increase was driven by an increase in both the rate paid and the quantity of supplemental energy purchased.

Operating revenues were \$961 thousand lower than PMPA's budget, and operating costs were \$2.5 million lower than PMPA's budget. Combined with interest income and miscellaneous expenses, the overall operating income for the second quarter was higher than PMPA's budget by \$1.5 million. Capital addition payments coupled with other transfers were \$868 thousand higher than the budget. As a result, PMPA added \$655 thousand more than budgeted to working capital for the second quarter of 2026.

PIEDMONT MUNICIPAL POWER AGENCY
INTERIM STATEMENTS OF NET POSITION
QUARTERS ENDING JUNE 30, 2026 AND 2025
(DOLLARS IN THOUSANDS)
(UNAUDITED)

	<u>2026</u>	<u>2025</u>
	<u>Assets</u>	
Current Unrestricted Assets:		
Cash	\$ 230	\$ 6,437
Marketable debt securities	71,346	68,119
Participant accounts receivable	19,348	19,883
Other accounts receivable	584	547
Materials and supplies	21,428	20,348
Total Current Unrestricted Assets	<u>112,936</u>	<u>115,334</u>
Current Restricted Assets:		
Restricted investments for debt service	86,217	94,552
Restricted investments for decommissioning	149,666	143,520
Restricted investments for other	4,597	1,600
Total Current Restricted Assets	<u>240,480</u>	<u>239,672</u>
Total Current Assets	<u>353,416</u>	<u>355,006</u>
Noncurrent Assets:		
Depreciable capital assets, net	429,679	407,482
Non-depreciable capital assets	26,010	24,441
Net costs recoverable from future Participant billings	152,116	207,069
Participant settlement receivable	45,400	45,400
Total Noncurrent Assets	<u>653,205</u>	<u>684,392</u>
Total Assets	<u>\$ 1,006,621</u>	<u>\$ 1,039,398</u>
Deferred Outflows:		
Asset retirement obligation	\$ 35,474	\$ 36,420
Redemption losses, net	3,253	3,900
Losses on advance refundings of debt, net	<u>3,302</u>	<u>4,220</u>
Total Deferred Outflows	<u>\$ 42,029</u>	<u>\$ 44,540</u>

PIEDMONT MUNICIPAL POWER AGENCY
INTERIM STATEMENTS OF NET POSITION
QUARTERS ENDING JUNE 30, 2026 AND 2025
(DOLLARS IN THOUSANDS)
(UNAUDITED)

<u>Liabilities</u>	<u>2026</u>	<u>2025</u>
Current Liabilities:		
Accounts payable and other accrued liabilities	\$ 8,944	\$ 9,615
Current Liabilities Payable from Restricted Assets:		
Accrued interest payable	164,423	191,634
Current installments of bonds payable	37,397	27,064
Total Current Liabilities Payable from Restricted Assets	<u>201,820</u>	<u>218,698</u>
Total Current Liabilities	<u>210,764</u>	<u>228,313</u>
Long-Term Liabilities:		
Bonds payable, net	431,456	475,378
Asset retirement obligation	191,669	185,636
Participant interest payable	241	150
Total other postemployment benefits	2,018	1,724
Total Long-Term Liabilities	<u>625,384</u>	<u>662,888</u>
Total Liabilities	<u>\$ 836,148</u>	<u>\$ 891,201</u>
Deferred Inflows:		
Postemployment benefits	<u>\$ 68</u>	<u>\$ 216</u>
 <u>Net Position</u>		
Net investment in capital assets	\$ 41,721	\$ (14,069)
Restricted for other	4,597	1,600
Unrestricted	<u>166,116</u>	<u>204,990</u>
Total Net Position	<u>\$ 212,434</u>	<u>\$ 192,521</u>

PIEDMONT MUNICIPAL POWER AGENCY
INTERIM STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
QUARTERS ENDED JUNE 30, 2026 AND 2025
(DOLLAR IN THOUSANDS)
(UNAUDITED)

	<u>2026</u>	<u>2025</u>
Operating Revenues:		
Sales of electricity to Participants	\$ 56,172	\$ 56,049
Sales of electricity to other utilities	2,809	4,832
Other	492	401
Total Operating Revenues	<u>59,473</u>	<u>61,282</u>
Operating Expenses:		
Operation and maintenance	5,303	5,306
Nuclear fuel amortization	2,849	3,555
Purchased power	14,185	11,889
Transmission	3,147	2,815
Power delivery	110	111
Administrative and general	3,995	4,033
Depreciation	2,538	2,834
Asset retirement obligation accretion and amortization	1,769	1,722
Payments in lieu of property taxes	2,501	2,531
Total Operating Expenses	<u>36,397</u>	<u>34,796</u>
Net Operating Income	<u>23,076</u>	<u>26,486</u>
Other Nonoperating Revenues and (Expenses):		
Net decrease in net costs recoverable from future Participant billings	(15,303)	(11,770)
Interest income	2,623	2,481
Net change in fair market value of investments	(1,282)	1,122
Interest expense	(7,511)	(8,263)
Bond amortization	1,444	1,495
Other	(1,290)	(1,099)
Total Other Nonoperating Revenues and Expenses, net	<u>(21,319)</u>	<u>(16,034)</u>
Increase in net position	1,757	10,452
Net position at beginning of period	<u>210,677</u>	<u>182,069</u>
Net position at end of period	<u>\$ 212,434</u>	<u>\$ 192,521</u>

PIEDMONT MUNICIPAL POWER AGENCY
INTERIM STATEMENTS OF CASH FLOWS
QUARTERS ENDED JUNE 30, 2026 AND 2025
(DOLLAR IN THOUSANDS)
(UNAUDITED)

	<u>2026</u>	<u>2025</u>
Cash flows from operating activities:		
Receipts from customers	\$ 57,076	\$ 58,863
Payments for operations and maintenance	(5,825)	(5,716)
Payments for purchased power, transmission, and power delivery	(19,943)	(17,346)
Payments for administration and general	213	1,780
Net cash from operating activities	<u>31,521</u>	<u>37,581</u>
Cash flows used in investing activities:		
Purchase of investment securities	(119,775)	(120,594)
Proceeds from sales and maturities of investments	90,548	89,883
Interest received on investments	2,957	2,863
Net cash used in investing activities	<u>(26,270)</u>	<u>(27,848)</u>
Cash flows used in capital and related financing activities:		
Interest rebate on bonds	308	308
Interest received on settlement debt	605	605
Expenditures for utility plant in service	(2,999)	(2,051)
Expenditures for nuclear fuel	(1,547)	(911)
Payment to Duke Energy for other charges	(1,885)	(1,697)
Other	14	13
Net cash used in capital and related financing activities	<u>(5,504)</u>	<u>(3,733)</u>
Net change in cash	(253)	6,000
Cash, beginning of quarter	<u>483</u>	<u>437</u>
Cash, end of quarter	<u>\$ 230</u>	<u>\$ 6,437</u>
Noncash investing and financing activities:		
Loss on sale of investment	<u>\$ (49)</u>	<u>\$ (234)</u>
Amortization expense on discounts and premiums	<u>\$ 1,606</u>	<u>\$ 1,657</u>
Amortization of net redemption loss	<u>\$ (377)</u>	<u>\$ (406)</u>
Net change in fair market value of investments	<u>\$ (1,282)</u>	<u>\$ 1,122</u>

**PIEDMONT MUNICIPAL POWER AGENCY
INTERIM STATEMENTS OF CASH FLOWS
QUARTERS ENDED JUNE 30, 2026 AND 2025
(DOLLAR IN THOUSANDS)
(UNAUDITED)**

	<u>2026</u>	<u>2025</u>
Reconciliation of net operating income to net cash from operating activities:		
Net operating income	\$ 23,076	\$ 26,486
Adjustments to reconcile net operating income to net cash from operating activities:		
Depreciation	2,538	2,834
Nuclear fuel amortization	2,849	3,555
Asset retirement obligation accretion and amortization	1,769	1,722
(Increase) decrease in:		
Participant accounts receivable	(2,281)	(3,184)
Other accounts receivable	(116)	765
Materials and supplies	(522)	(410)
Increase in:		
Accounts payable and other accrued liabilities	4,208	5,813
Net cash from operating activities	<u>\$ 31,521</u>	<u>\$ 37,581</u>